



# 2023 LA Affordable Housing Decarbonization Summit

February 16, 2023

This summit is made possible by a  
generous grant from the  
**Wells Fargo Foundation.**



# Agenda

- Welcome
- Framing LA Affordable Housing Decarbonization
- Panel 1: Advancing All-Electric New Construction
  - Break (15 min)
- Panel 2: Demystifying Electrification Retrofits
  - Lunch 12:30-1:30 PM & Raffle Prize
- Panel 3: Policies for the Decarbonization of Los Angeles' Affordable Housing
- Closing & Announcement



# Framing: Decarbonizing Affordable Housing

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2023 LA Affordable Housing Decarbonization Summit



# Policy Trends: Moving Towards Decarbonization

## California

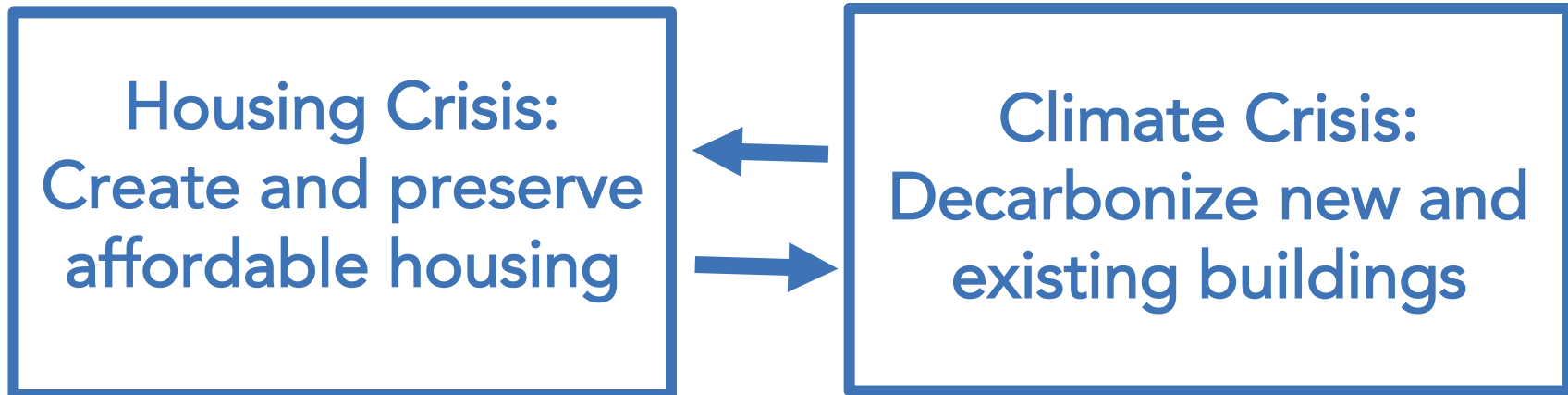
- SB 100, signed 2018, targets 100% zero-carbon electricity & achieving carbon neutrality by 2045
- 2022 California Building Code
  - All-electric “ready”
- 70+ cities statewide have adopted policies to reduce reliance on gas in buildings

## LA City & LA County

- LA County: Decarbonization part of its 2019 regional sustainability plan
- LA City’s All-Electric New Buildings Ordinance, 2022
  - Market-rate buildings- 4/1/23
  - Affordable housing buildings- 6/1/23
- LA City considering electrification requirements for existing buildings:
  - 2022 LAHD, CEMO & LADBS reports
- Mayor Karen Bass’ Executive Directive on Homelessness Crisis

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## How Can We Achieve These Parallel Goals?



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## Challenges: Decarbonizing Affordable Housing

- Working within cost constraints and complex capital stacks
  - Retrofits: building conditions before electrifying
  - Existing Utility infrastructure (e.g. transformers, panel, etc.)
- Equity & justice concerns
  - Low-income communities most impacted by unhealthy environments
  - Electrification impact on tenants' energy bills
- Concerns about City readiness
  - Staff capacity, inter-departmental coordination
- Workforce concerns
  - Learning curve for new requirements
  - Availability of experience workforce

# Opportunities: Available Clean Energy Programs

## Statewide Programs

- **Building Initiative for Low-Emissions Development (BUILD) Program**
- Low Income Weatherization Program (LIWP)
- Technology and Equipment for Clean Housing (TECH)
- **Solar on Multifamily Affordable Housing (SOMAH)**

## Federal Funding

- Inflation Reduction Act (IRA) of 2022
  - Investment Tax Credits
  - Rebate programs

## Los Angeles City

### LA Dept of Water & Power

- Comprehensive Affordable Multifamily Retrofits Program (CAMR)
- Zero by Design

### LABBC

- Retrofit Accelerator
- Advisory Services

### USGBC-LA

- Green Affordable Housing Program
- Green Homes: Los Angeles

# Achieving Building Decarbonization

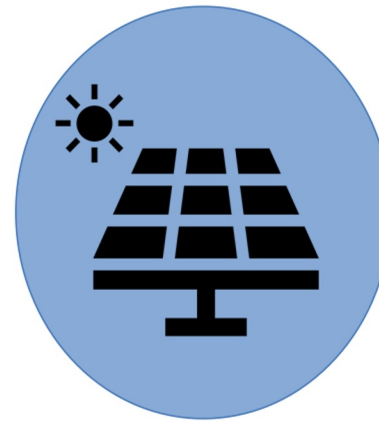
Building decarbonization is comprised of four components



Energy Efficiency



Electrification



Renewable  
Energy



Managed Energy  
Load



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# Advancing All-Electric New Construction

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2023 LA Affordable Housing Decarbonization Summit

## Panelists



**Jesus Hernandez**  
Director of Housing Development  
Community Corp. of Santa Monica



**Tim Kohut**  
Director of Sustainable Design  
National CORE

# Panelists



Luca Costa  
Senior Associate, Projects  
Association for Energy Affordability





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## 2023 LA Affordable Housing Decarbonization Summit

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# Jesús Hernández



Community Corp.  
of SANTA MONICA

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40 YEARS OF BUILDING COMMUNITY

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## Owner Perspective

- *Vista Ballona* - Mar Vista
- All-electric
- Importance of MEPs

# Vista Ballona

50 units; 30-80% AMI

- Large family housing
- All-electric with centralized water heater
- CUAC
- Rooftop solar



## Lessons learned

- Owner direction
- Standardize design
- Experienced MEPs
- Individual hot water heat pumps



# Individual Water Heat Pump





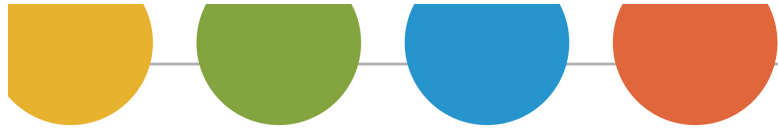
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## 2023 LA Affordable Housing Decarbonization Summit

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Tim Kohut

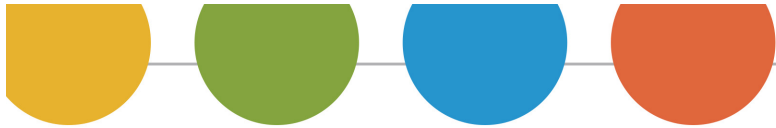




# The Affordable Housing Playbook for the All-Electric Solution...

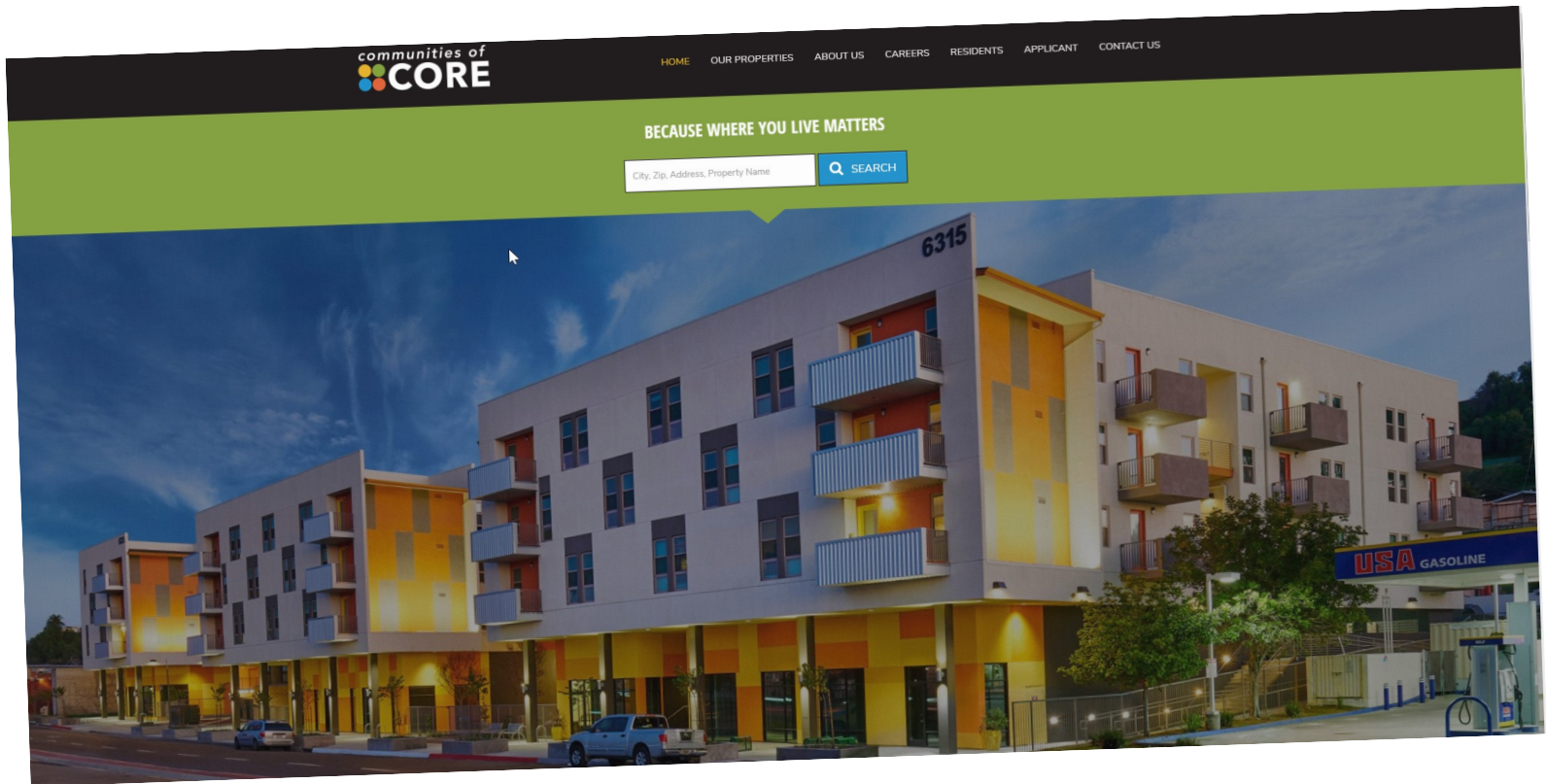
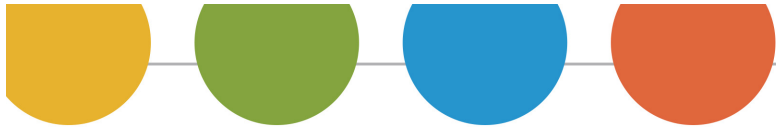
...economics, technology, budget...

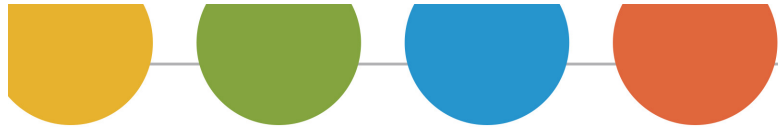
Tim Kohut, AIA, CEA  
Director of Sustainable Design  
National Community Renaissance  
[tkohut@nationalcore.org](mailto:tkohut@nationalcore.org)



Why should economics  
drive the design process?







## Our Commitment to Sustainability...

### **National CORE awarded Power Builder distinction by U.S. Green Building Council's 2018 LEED Homes Awards**

Jun 20, 2019

Annual awards honor prominent projects, developers, and builders in residential sustainability Rancho Cucamonga, Calif. – June 20, 2019 – National Community Renaissance (National CORE) has been named a Power Builder by the U.S. Green Building Council (USGBC) as a part...

[read more](#)

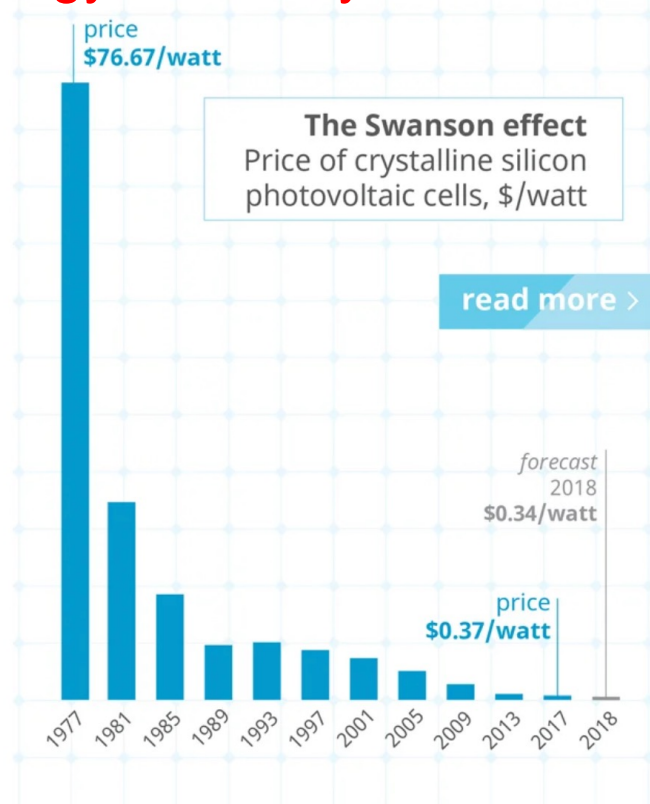
### **National Community Renaissance becomes first developer to sign onto AIA's 2030 Commitment**

Apr 16, 2019

WASHINGTON – April 16, 2019 – The American Institute of Architects (AIA) is welcoming National Community Renaissance (National CORE), one of the nation's largest nonprofit developers of affordable housing, as the first developer to sign the AIA 2030 Commitment. AIA's...

[read more](#)

## Energy Efficiency + Renewables – Why is this important now?



<https://cleantechnica.com/2014/02/04/current-cost-solar-panels/>

### The Dropping Cost of PV

1. These are real savings
2. We see this playing out on every project.
3. Affordable housing developers must take advantage of this (there is too much at stake not to)
4. National CORE is way way ahead of the curve on this



# The Dropping Cost of Rooftop Photovoltaics – this from 8/13/21

Source Solar, Inc  
310 N Indian Hill Blvd #403  
Claremont, CA 91711  
Phone 714.715.5901  
Email [info@sourcesolarinc.com](mailto:info@sourcesolarinc.com)  
Lic. 805496

August 13, 2021

Scott Bricker, Construction Manager  
National Community Renaissance @  
9421 Haven Ave.  
Rancho Cucamonga, CA 91730  
909-477-9850 Direct

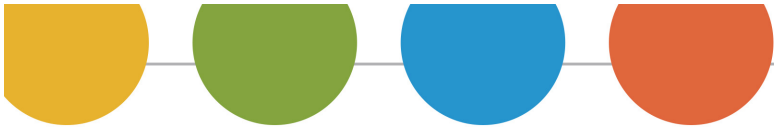
RE: Arrowhead Grove Solar

- 48.6kW DC carport-mounted solar photovoltaic system. \$82,134.00 (\$1.69/watt)
- 163.8kW DC Roof top mounted solar photovoltaic system. \$324,324.00 (\$1.98/watt)
- Combined annual output of 303.4 MWh.

Exclusions:

- Carport structures
- Trenching and conduit from electrical rooms to carports





## New Construction – Leaning Towards ZNE- San Ysidro Senior Village

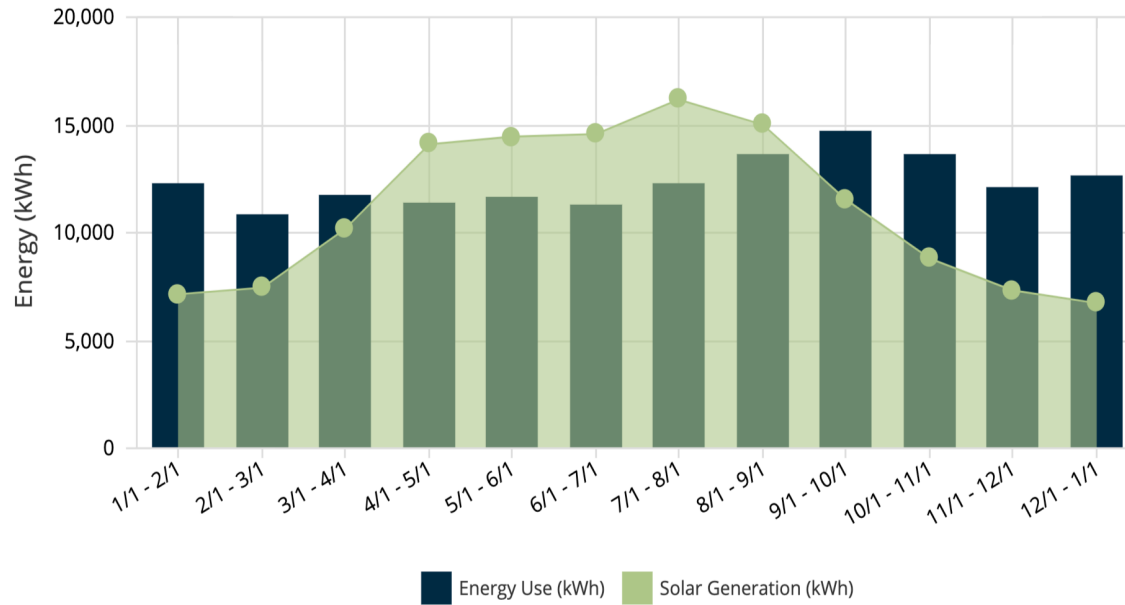
Looks like  
ZNE

Master  
Metered,  
but this is  
building  
has a gas  
fired boiler



## Utility Energy vs. Solar PV Energy

Monthly Energy Use vs Solar Generation



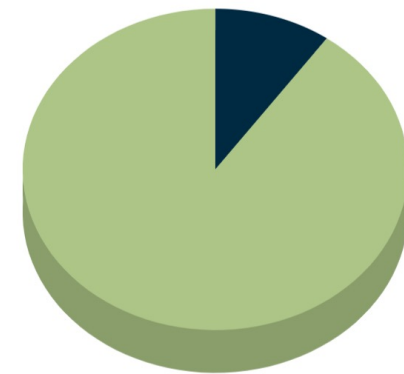
### Solar PV System Rating

Power Rating: 91,000 W-DC

Power Rating: 79,266 W-AC-CEC

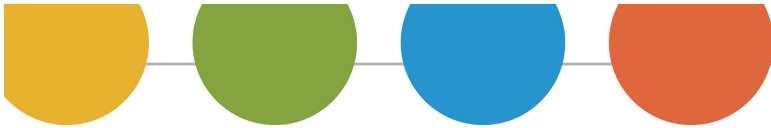
### Energy Consumption Mix

Annual Energy Use: 148,062 kWh



Utility	14,529 kWh (9.81%)
Solar PV	133,533 kWh (90.19%)

Building Energy from IESVE (or CBECC-Com/Res) and Energy Toolbase



## Add robust PV – New Electricity Budget

**San Ysidro  
Senior Village**

**Master Metered  
SDG&E Bill No  
PV: \$56,775**

**With full rooftop  
PV SDG&E Bill:  
\$9,533**

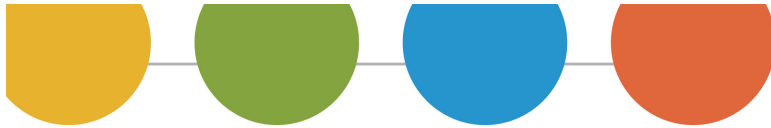
### 2.1.5 New Electric Bill

Rate Schedule: SDG&E - TOU-DR1

Time Periods Bill Ranges & Seasons	Energy Use (kWh)			Charges		
	On Peak	Off Peak	Super Off Peak	NBC	Energy	Total
1/1/2018 - 2/1/2018 W1	3,200	209	1,724	\$211	\$1,743	\$1,954
2/1/2018 - 3/1/2018 W1	2,547	-883	1,710	\$179	\$1,137	\$1,315
3/1/2018 - 4/1/2018 W2	2,077	504	-1,010	\$186	\$544	\$729
4/1/2018 - 5/1/2018 W2	1,121	-824	-3,011	\$168	\$855	\$686
5/1/2018 - 6/1/2018 W3	836	-4,720	1,029	\$162	\$952	\$790
6/1/2018 - 7/1/2018 S1	585	-4,594	713	\$156	\$944	\$788
7/1/2018 - 8/1/2018 S1	878	-5,307	535	\$171	\$1,059	\$888
8/1/2018 - 9/1/2018 S1	2,145	-4,580	1,057	\$203	\$31	\$234
9/1/2018 - 10/1/2018 S1	3,333	-1,641	1,449	\$235	\$1,703	\$1,938
10/1/2018 - 11/1/2018 S1	3,419	-680	\$233	\$2,231	\$2,464	
11/1/2018 - 12/1/2018 W1	3,440	-370	\$211	\$1,609	\$1,820	
12/1/2018 - 1/1/2019 W1	3,460	605	\$221	\$2,010	\$2,231	
<b>Total</b>	<b>27,041</b>	<b>-22,281</b>	<b>\$2,337</b>	<b>\$7,197</b>	<b>\$9,533</b>	

**Annual Electricity Savings: \$47,242**

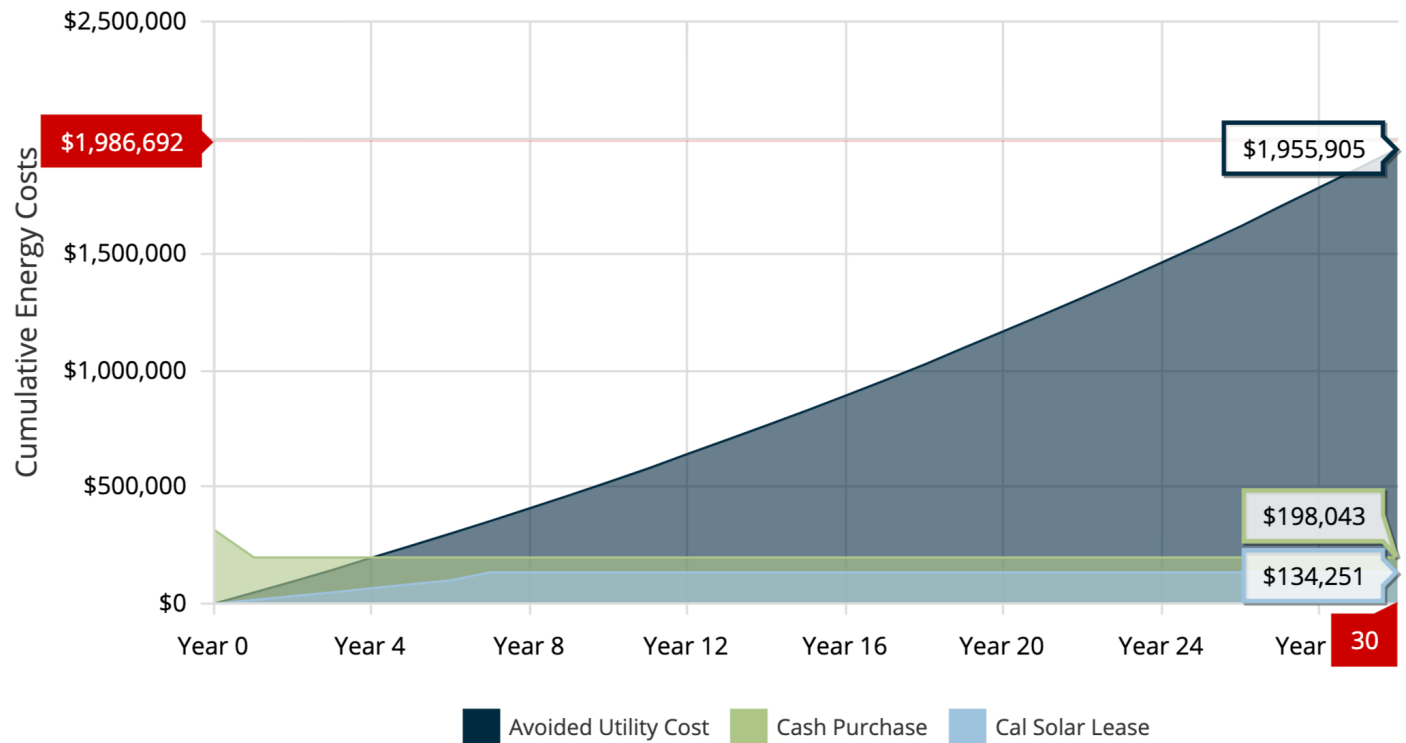




If you remember one slide, remember this one...  
What does \$47,000 in annual utility savings look like over time?

San Village –  
51 Units –  
Housing for  
the formerly  
homeless –  
project is  
master  
metered  
  
\$2M of  
operational  
savings in  
30 years

Cumulative Energy Costs By Payment Option





**New Construction – What ZNE Looks like -Day Creek Villas**

**2016 Energy  
Code Building  
(in advance of  
the ZNE Energy  
Code)**

**410kW DC PV  
System**





**New Construction – What ZNE Looks like - Day Creek Villas**

**ZNE Common  
Area + ZNE  
Residential Units  
(but still has  
natural gas  
boilers)**

**Residential Utility  
Allowances  
(using the CUAC)  
are less than  
\$7/mo**





## Vista Verde – All Electric – ZNE – Carbon Neutral

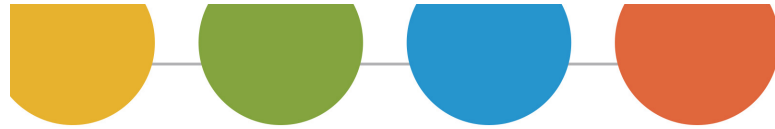
AHSC Funded  
(Affordable  
Housing  
Sustainable  
Communities)

368kW DC PV  
system (Rooftop  
+ Carports)

Includes infrastructure  
to install one future EV  
Charger for each  
residential unit (101  
total)





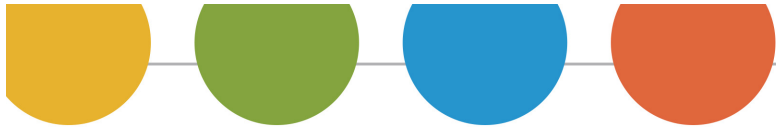


## Vista Verde – All Electric – ZNE – Carbon Neutral

Plancheked in  
the 2016 Energy  
Code

All Electric and  
ZNE Made  
Economic Sense  
(even before the  
2019 Energy  
Code)





## Vista Verde – All Electric – ZNE – Carbon Neutral



**Well managed Roof for PV**



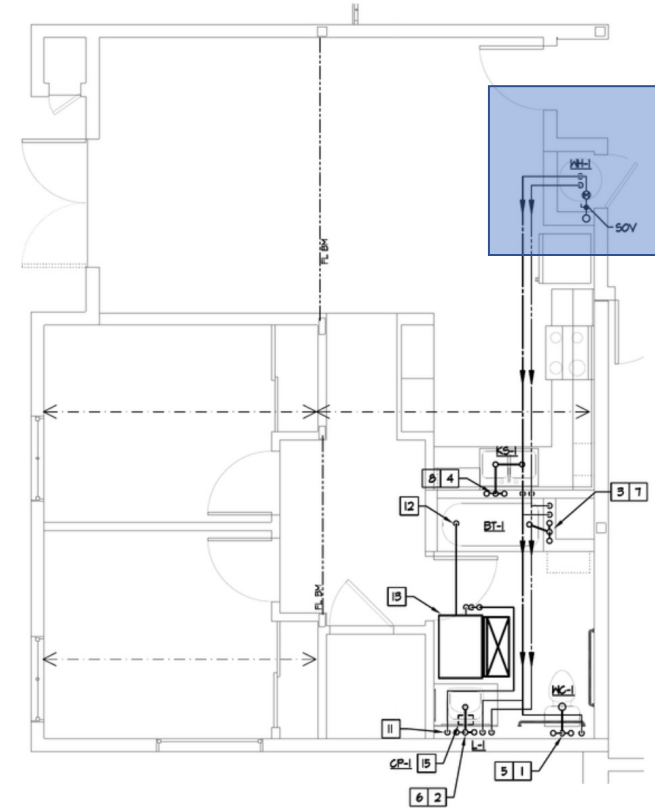
**Ducted Minisplits – parapet mounted  
Condensers**

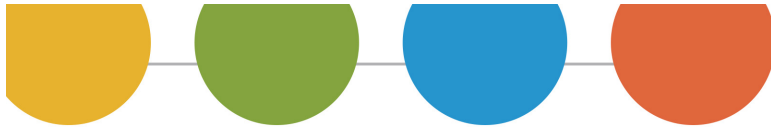


Vista Verde – All Electric – ZNE – Carbon Neutral

Decentralized  
Hot Water  
Heating  
Heat Pump Hot  
Water Heaters  
(Energy Factor =  
3.55)

Cost parity  
with gas (gas  
1/3 cost per  
unit of energy  
– HP 3.5 more  
efficient





How does this pay off for new construction?

## Published Utility Allowance Schedule

Rent + Utilities Cannot Exceed 30% of Family Income

Published Utility Allowance Schedule (San Bernardino County)

Allowances for Tenant-Furnished Utilities and Other Services

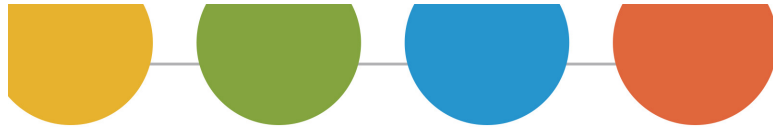
U.S. Department of Housing and Urban Development  
Office of Public and Indian Housing

Locality	Age	Unit Type		Date (mm/dd/yyyy)				
San Bernardino County	mixed	Apartment		10/1/2020				
Utility or Service	Monthly Dollar Allowances							
	0 BR	1 BR	2 BR	3 BR	4 BR	5 BR	6 BR	
Heating	a. Natural Gas	19	22	24	26	29	31	33
	b. Bottle Gas	47	53	58	63	69	75	79
	c. Electric	21	26	34	41	48	54	61
Cooking	a. Natural Gas	3	4	5	7	8	10	11
	b. Bottle Gas	7	9	13	17	20	24	26
	c. Electric	9	10	15	21	28	34	39
Other Electric		32	38	53	68	84	101	115
Air Conditioning		17	21	32	45	54	64	85
Water Heating	a. Natural Gas	7	8	11	16	20	24	26
	b. Bottle Gas	16	19	28	38	48	58	62
	c. Electric	20	23	33	43	53	63	72
Water		44	46	60	81	102	123	140
Sewer		36	36	36	36	36	36	36
Trash Collection		25	25	25	25	25	25	25
Range/Microwave		5	5	5	5	5	5	5
Refrigerator		4	4	4	4	4	4	4
Other - specify		0	0	0	0	0	0	0

\$134 \$175

vs. the California Utility Allowance Calculator





## California Utility Allowance Calculator (CUAC)

- California Utility Allowance Calculation – With PV
- \$13.43 for a two bedroom
- \$17.15 for a three bedroom
  - Total savings \$159,648/yr (high efficiency building plus near ZNE CUAC)
  - Savings like this change organizational development goals for the long-term...
  - All of National CORE's projects now follow this model

STATE OF CALIFORNIA  
**CALIFORNIA ENERGY COMMISSION**  
 UTILITY Allowance Calculation Tool  
 Annual Submittal Report



12/29/2020 12:03:47 AM  
 Page 2 of 3

**Tool Version:** 2.0.0 11/30/2020  
**Tables Version:** 1.1.0 11/30/2020  
**Printed Timestamp:** 12/29/2020 12:03:51 AM  
**Project Name:** Vista Verde  
**Site Street Address:** 110 North Virginia Avenue, Ontario, 91764  
**Site Contact:** Zoe Kraneman  
**Electric Utility:** SCE **Electric Territory:** 10 - Electric  
**Gas Utility:** No Gas **Gas Territory:** All  
**Tariff Type:** CARE **Affordable Housing:** Yes

### Utility Allowance Calculator Results

Apartment Type	Units		Monthly Usage (\$/month)				Total
	Affordable Housing	Market Rate	Electric	Gas	Water	Trash	
Two Bedroom	69	0	\$13.43	\$0.00	\$0.00	\$0.00	\$13.43
Three Bedroom	32	0	\$17.15	\$0.00	\$0.00	\$0.00	\$17.15

**(For new Construction Only)**



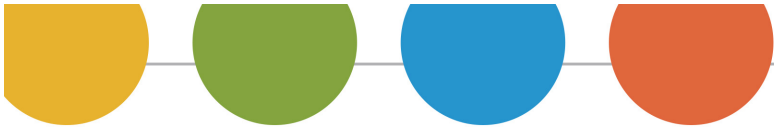


**Now Open! Crestview Terrace, San Bernardino**



**AHSC Funded – 184 Affordable Family Units All-Electric – PV System Powers 1/3 of Site Energy**





# The 2022 Energy Code went into effect on January 1, 2023



Enter keywords, e.g. Tracking Progress

- HOME
- PROCEEDINGS ▾
- RULES AND REGULATIONS ▾
- PROGRAMS AND TOPICS ▾
- FUNDING ▾
- DATA AND REPORTS ▾
- SHOWCASE ▾

California Energy Commission > Programs and Topics > All Programs > Building Energy Efficiency Standards - Title 24 > 2022 Building Energy Efficiency Standards



## 2022 Building Energy Efficiency Standards

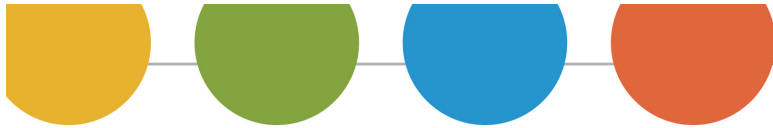
The Building Energy Efficiency Standards (Energy Code) apply to newly constructed buildings, additions, and alterations. They are a vital pillar of California's climate action plan. The 2022 Energy Code will produce benefits to support the state's public health, climate, and clean energy goals.

**BUILDING ENERGY EFFICIENCY STANDARDS - TITLE 24**

- 2025 Building Energy Efficiency Standards
- 2022 Building Energy Efficiency Standards**

...with increased emphasis on the “all-electric”. Are you ready?





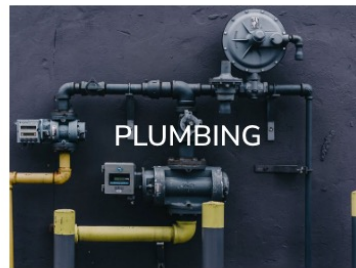
# You're going to need a progressive and creative mechanical engineer...



## SERVICES



Our experience in HVAC systems and applications provides our clients an advantage in leveraging innovative, energy efficient, and cost-effective solutions.



Utilizing the latest technology and materials, we provide each client with the most suitable plumbing system for their unique project.



Providing detailed analysis to ensure compliance with the latest California Energy Code requirements and specializing in achieving elevated energy goals associated with tax-credit funded multi-family projects.

## ...how do you solve the all-electric riddle for affordable housing?



## Mini Split HVAC

- Best choice for ZNE
- Brand Flexibility
- Built to fit into small spaces
- Up to 21 SEER



### Ductless Mini-Split

- One fan coil per room
- Better zoning and better comfort
- No soffits or dropped ceiling
- Cost effective for 2 bedroom dwellings and smaller



### Ducted Mini-Split

- Connect multiple rooms with ductwork
- Designed to fit in small spaces
- More cost effective for larger dwellings



# Electric Hot Water

## Heating The key to an all-electric building

- Legacy “resistive” electric water heaters not efficient enough
  - Same efficiency as natural gas water heaters
  - Not Title 24 approved
- Heat Pump is the only viable option
  - Refrigerant based
  - Up to 3.5X times more efficient than gas
  - Needs to be outside or vent to outside
  - Generally, less powerful than gas counterparts
  - More water storage required



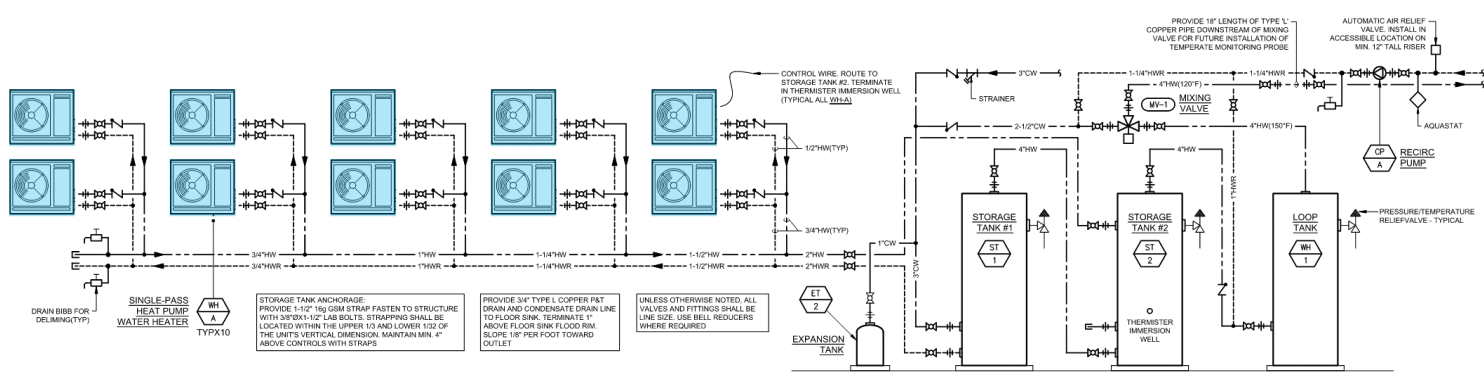
Individual Tank



Centralized Boiler



Split System



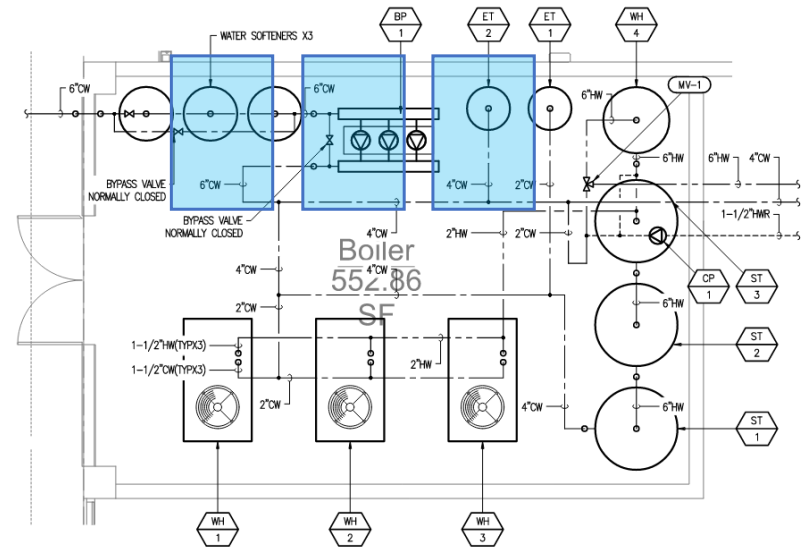
**CENTRAL HOT WATER HEATING PIPING SCHEMATIC**

NO SCALE



# Electric Boiler (Centralized)

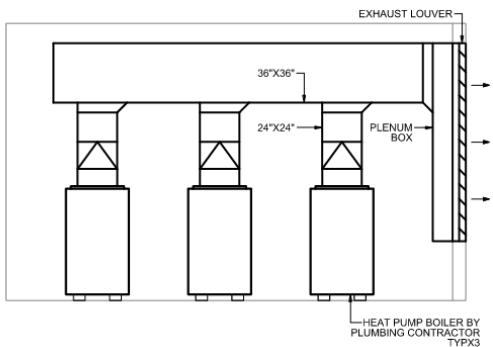
- Large capacity 208-480v 3 Phase
- Reserved for larger projects
- Expensive
- Indoor installation possible but requires large ducting
- Most models struggle with colder climates



**ENLARGED BOILER ROOM PLAN**

1/4" = 1'-0"

D



HEAT PUMP BOILER BY PLUMBING CONTRACTOR TYPX3

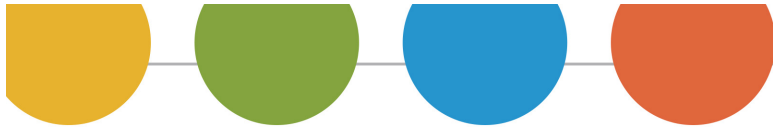


## Split Water heater (Centralized)

- Requires recirculation pump
- Heat pump located outdoors or in parking garage
- Resilient
- Cost effective. CO2 based refrigerant is effective down to very low temperatures
- This is National CORE's preferred system for senior and special needs housing.



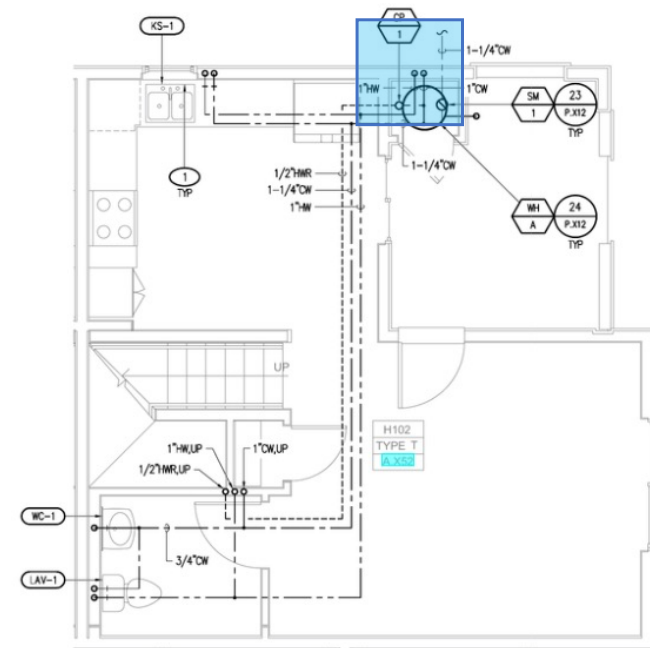




- Hot water source is closer to fixtures – No pumps!
- Locate on Patio or Breezeway corridor
- Resilient
- Cost effective but requires Architecture to accommodate closets
- This is National CORE's preference for family housing



## Individual Water heater (Decentralized)



UNIT TYPE T (BUILDING H) - LEVEL 1 FLOOR PLAN

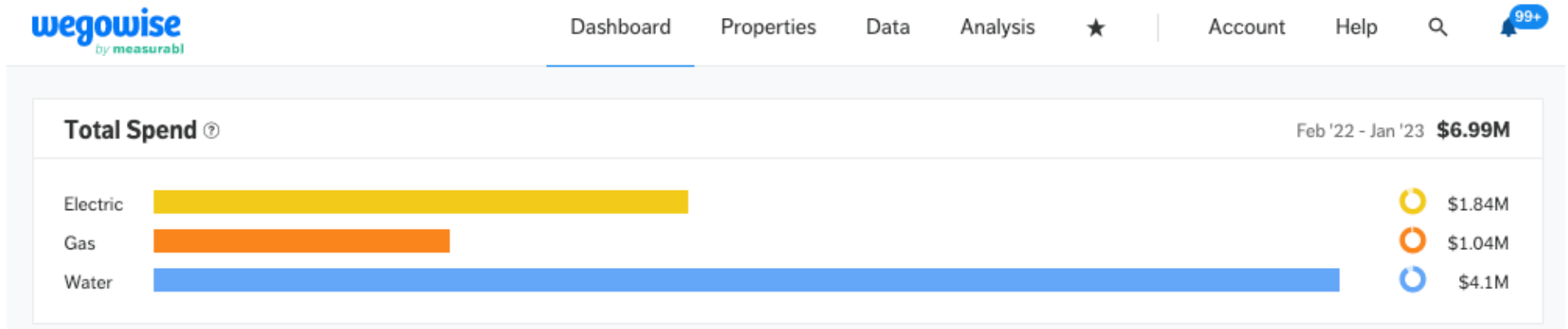
1/4" = 1'-0"

H1



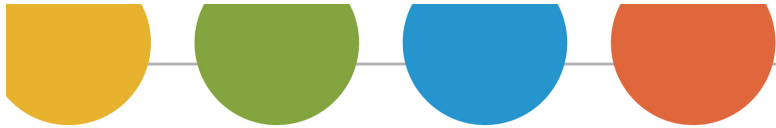
## Existing Portfolio – Managing Energy, Optimizing Cash Flow

It's about understanding the data...



National CORE spends \$4.1M/year on water – this is 100% of our projects' water. We are making progress on this

Monitoring and understanding water use at unit level is the Holy Grail...



## Decentralized HW Heater + Moen Flo



### The All-In-One Security System For Your Home

[BROWSE PRODUCTS](#)

Leak Detected!

**MOEN**

The image shows a promotional graphic for the Moen Flo system. It features a dark blue background with a white 3D cutaway of a house on the left, highlighting the placement of Moen Flo sensors in various rooms. On the right, there is a large image of the Moen Flo device, which is blue with a green sensor window. Above the device, a red notification bubble says 'Leak Detected!'. Below the device, the Moen logo is displayed. At the top, the text 'The All-In-One Security System For Your Home' is written in white, with a 'BROWSE PRODUCTS' button below it.

# Decentralized HW Heater + Moen Flo

- Unit 1106 (2BR)
- Unit 1205 (2BR)
- Unit 1102 (3BR)



← 1102 Unit

**1102** Online Last updated 12 minutes ago

0 gpm Flow Rate    59.8 PSI Pressure    57 °F Temperature

Valve Open    Home

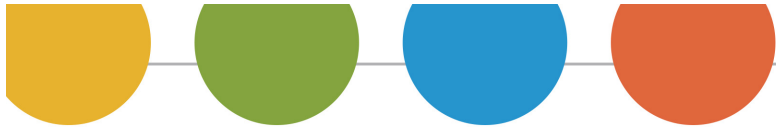
Alerts History 0

Alert	Status	Date/Time
Auto Health Test Successful	Resolved	Feb 14, 2023 9:01 PM
Auto Health Test Successful	Resolved	Feb 13, 2023 8:46 PM
Auto Health Test Successful	Resolved	Feb 12, 2023 8:31 PM
Auto Health Test Successful	Resolved	Feb 11, 2023 11:01 PM

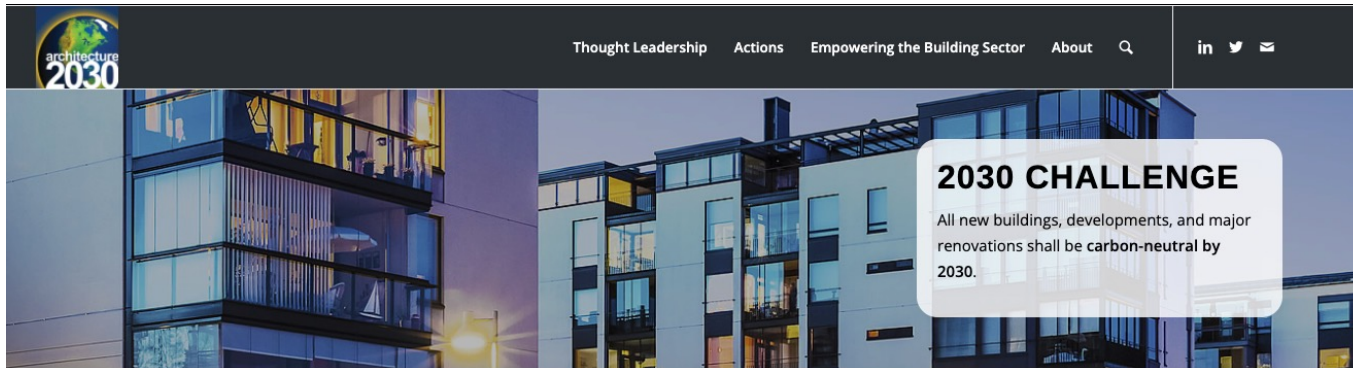
Water Consumption

Today    Days    Weeks    Months

Day	Gallons
Th	210
Fr	190
Sa	210
Su	160
Mo	150
Tu	170
We	130
Th	140
Fr	110
Sa	90
Su	90
Mo	90
Tu	260
We	140
Th	170
Fr	130
Sa	110
Su	100
Mo	100
Tu	180
We	220
Th	150
Fr	120
Sa	110
Su	160
Mo	110
Tu	110
We	110

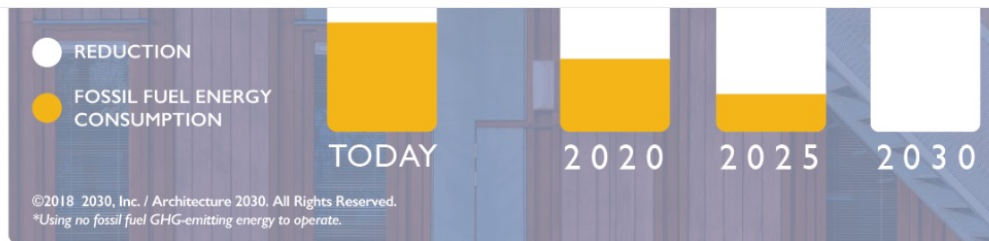


# Beyond Code Compliance...



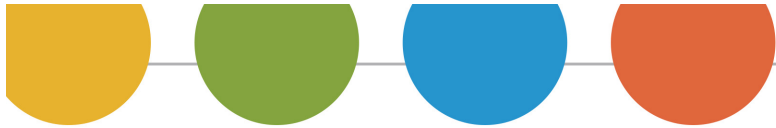
...this is about carbon neutrality, right?

## THE 2030 CHALLENGE:



The urban built environment is responsible for 75% of annual global GHG emissions: buildings alone account for 39%. Eliminating these emissions is the key to addressing climate change and meeting Paris Climate Agreement targets.





# National CORE – AIA 2030 Commitment


## AIA 2030 Commitment

AIA 2030 DDx
? Timothy Kohut

Portfolio Company Submit portfolio Reports

### National Community Renaissance

**Company Information**



**National Community Renaissance**  
nationalcore.org  
909-483-2444

**Company Type**  
Other  
50-99 employees

**Admin POC**  
Timothy Kohut  
tkohut@nationalcore.org  
310-869-9706

**Signatory** ✓

Since 2019 (3 years)

Target %

"National Community Renaissance" Commitment Letter.pdf

[Edit](#)

**Sustainability Action Plan**

Your company doesn't currently have a sustainability action plan.

[Add a Sustainability Action Plan](#)

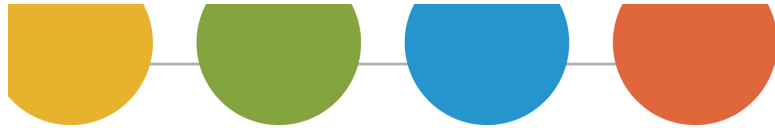
## Progress to Date...

AIA 2030 DDx
? Timothy Kohut

Portfolio Company Submit portfolio Reports

Name	Type	Status	Baseline EUI	Target EUI	Predicted EUI	Action
3rd and Dangler	Whole building	Active	36.90 kBtu/ft <sup>2</sup> /yr	7.38 kBtu/ft <sup>2</sup> /yr	7.60 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>
BuenaPark	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	10.11 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>
CC-CulverPalms	Whole building	Active	33.17 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	8.67 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>
CCSM - 01817.0 CCSM 1819 Pico	Whole building	Active	50.00 kBtu/ft <sup>2</sup> /yr	10.00 kBtu/ft <sup>2</sup> /yr	6.60 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>
CCSM - LasFlores-CDPlans	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	5.78 kBtu/ft <sup>2</sup> /yr	<a href="#">Mark complete</a>
CCSM 1342 Berkeley St - 20029.0	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	11.60 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>
Crestview Terrace	Whole building	Active	41.51 kBtu/ft <sup>2</sup> /yr	8.30 kBtu/ft <sup>2</sup> /yr	5.18 kBtu/ft <sup>2</sup> /yr	<a href="#">Mark complete</a>
CudahySenior	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	14.23 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>
Day Creek Villas	Whole building	Complete	41.80 kBtu/ft <sup>2</sup> /yr	10.56 kBtu/ft <sup>2</sup> /yr	N/A	<a href="#">View</a>
Fairview Heights	Whole building	Active	40.49 kBtu/ft <sup>2</sup> /yr	3.50 kBtu/ft <sup>2</sup> /yr	13.51 kBtu/ft <sup>2</sup> /yr	<a href="#">Mark complete</a>
Greenbrier	Whole building	Active	38.00 kBtu/ft <sup>2</sup> /yr	7.60 kBtu/ft <sup>2</sup> /yr	7.21 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>
LegacySquare-Rev2	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	10.02 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>
Midway-Anaheim	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	9.14 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>
Mountain View Family	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	15.60 kBtu/ft <sup>2</sup> /yr	<a href="#">Track data</a>





AIA 2030 DDx ? Timothy Kohut

Portfolio	Company	Submit portfolio	Reports	Baseline EUI	Target EUI	Predicted EUI	Action
3rd and Dangler		Whole building	Active	36.90 kBtu/ft <sup>2</sup> /yr	7.38 kBtu/ft <sup>2</sup> /yr	7.60 kBtu/ft <sup>2</sup> /yr	Track data
BuenaPark		Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	10.11 kBtu/ft <sup>2</sup> /yr	Track data

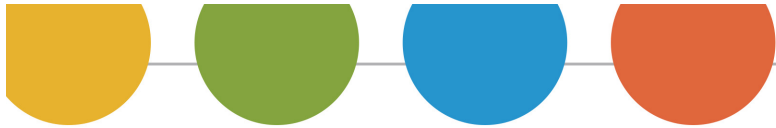
Mixed Fuel

▼	Fairview Heights	Whole building	Active	40.49 kBtu/ft <sup>2</sup> /yr	3.50 kBtu/ft <sup>2</sup> /yr	13.51 kBtu/ft <sup>2</sup> /yr	Mark complete	⋮
▼	Greenbrier	Whole building	Active	38.00 kBtu/ft <sup>2</sup> /yr	7.60 kBtu/ft <sup>2</sup> /yr	7.21 kBtu/ft <sup>2</sup> /yr	Track data	⋮
▼	LegacySquare-Rev2	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	10.02 kBtu/ft <sup>2</sup> /yr	Track data	⋮
▼	Midway-Anaheim	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	9.14 kBtu/ft <sup>2</sup> /yr	Track data	⋮
▼	Mountain View Family	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	15.60 kBtu/ft <sup>2</sup> /yr	Track data	⋮

4 Story

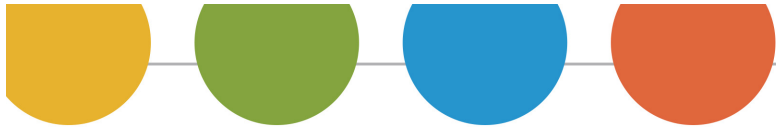
▼	Midway-Anaheim	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	9.14 kBtu/ft <sup>2</sup> /yr	Track data	⋮
▼	Mountain View Family	Whole building	Active	49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	15.60 kBtu/ft <sup>2</sup> /yr	Track data	⋮





How should economics  
drive the design process?





# The Iris at San Ysidro

**AIA 2030 DDX** ? Timothy Kohut

[Portfolio](#) [Company](#) [Submit portfolio](#) [Reports](#)

## Iris-SanYsidro

**Active** [On hold](#) [Complete](#) [Cancelled](#)

### How you compare

Comparing most recent data available

Category	Predicted EUI savings (%)
Iris-SanYsidro	~95%
Firm average	~75%
Similar projects in DDX	~40%

### Progress towards goal

Year	Predicted EUI savings (%)
2022	~95%

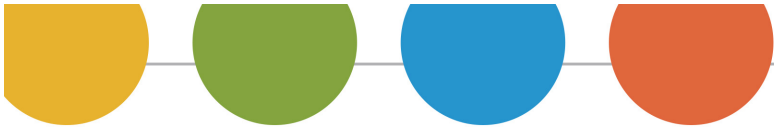
### Savings from baseline

**95%**

[Track data](#)

Last reported on 2022

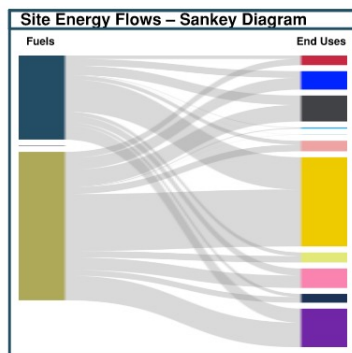
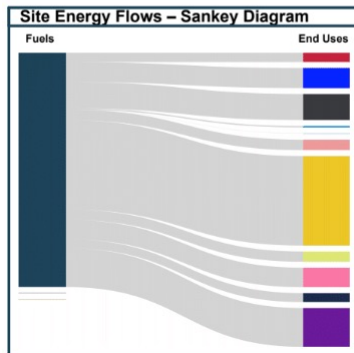
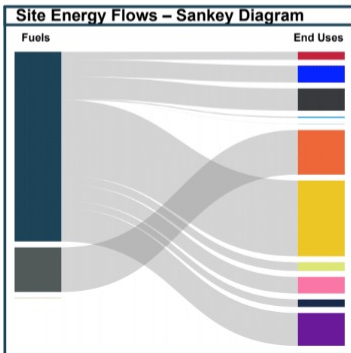
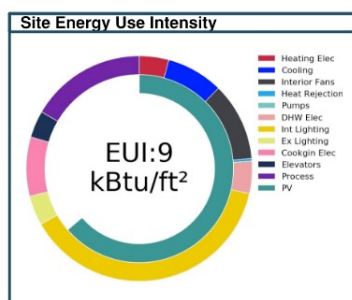
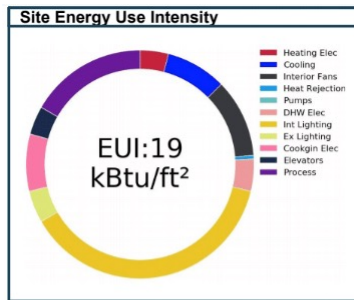
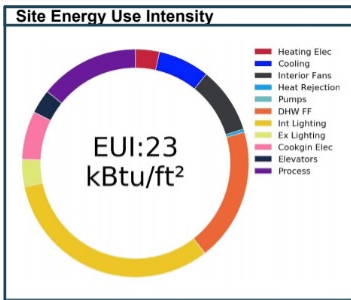
Baseline EUI	Target EUI	Predicted EUI
49.50 kBtu/ft <sup>2</sup> /yr	9.90 kBtu/ft <sup>2</sup> /yr	2.67 kBtu/ft <sup>2</sup> /yr



# How about a different approach on day 1?

## Analytics, especially for DHW and Renewables is critical

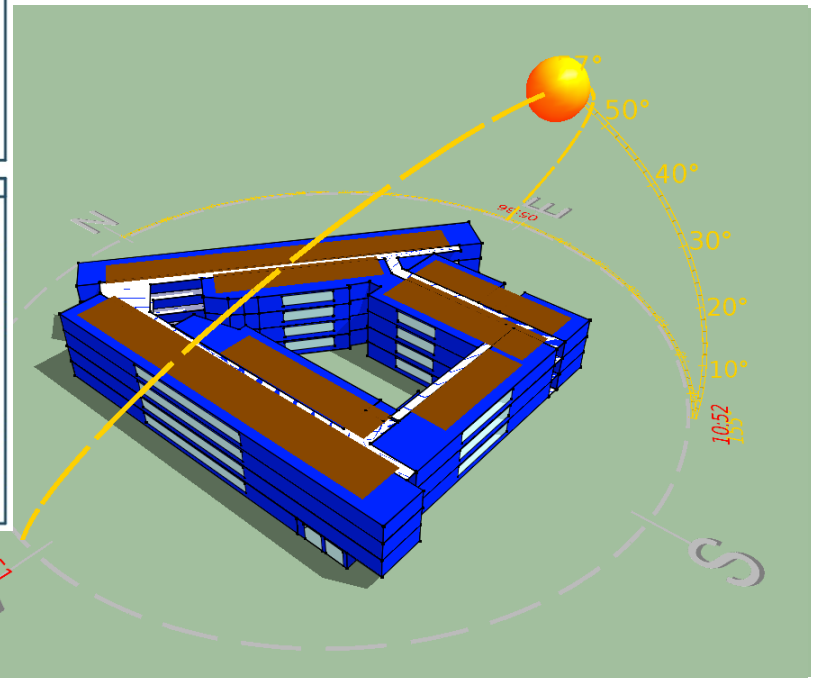
### Iris at San Ysidro – 100 units-family

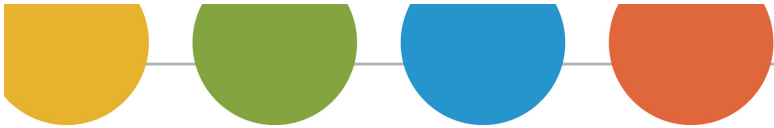


**97% NG Boiler**

**Heat Pump Boiler (Energy Factor = 3.5)**

**HP Boiler + PV**





# Energy Toolbase – Run the Report...

## Economic Analysis for the Iris

## Important Economic Info 1 Project Summary



Prepared For  
Ashley Wright  
National Community  
Renaissance  
(909)483-2444  
awright@nationalcore.org

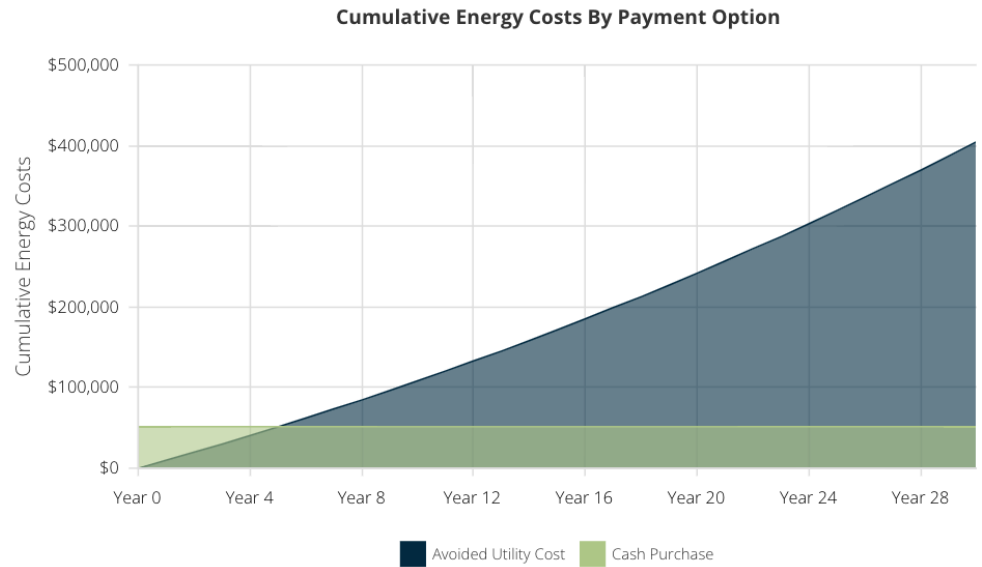


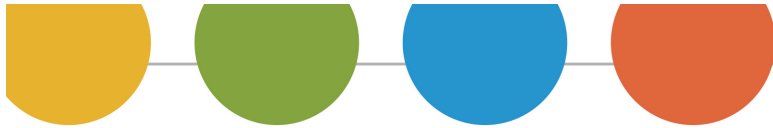
*The Energy Toolbase provides comprehensive cost analysis for commercial, municipal, and residential renewable energy projects. We provide the tools that professionals need to compete in the fast paced renewable energy market by leveraging our first hand experience developing energy*

### Iris at San Ysidro - DHW PV Analysis

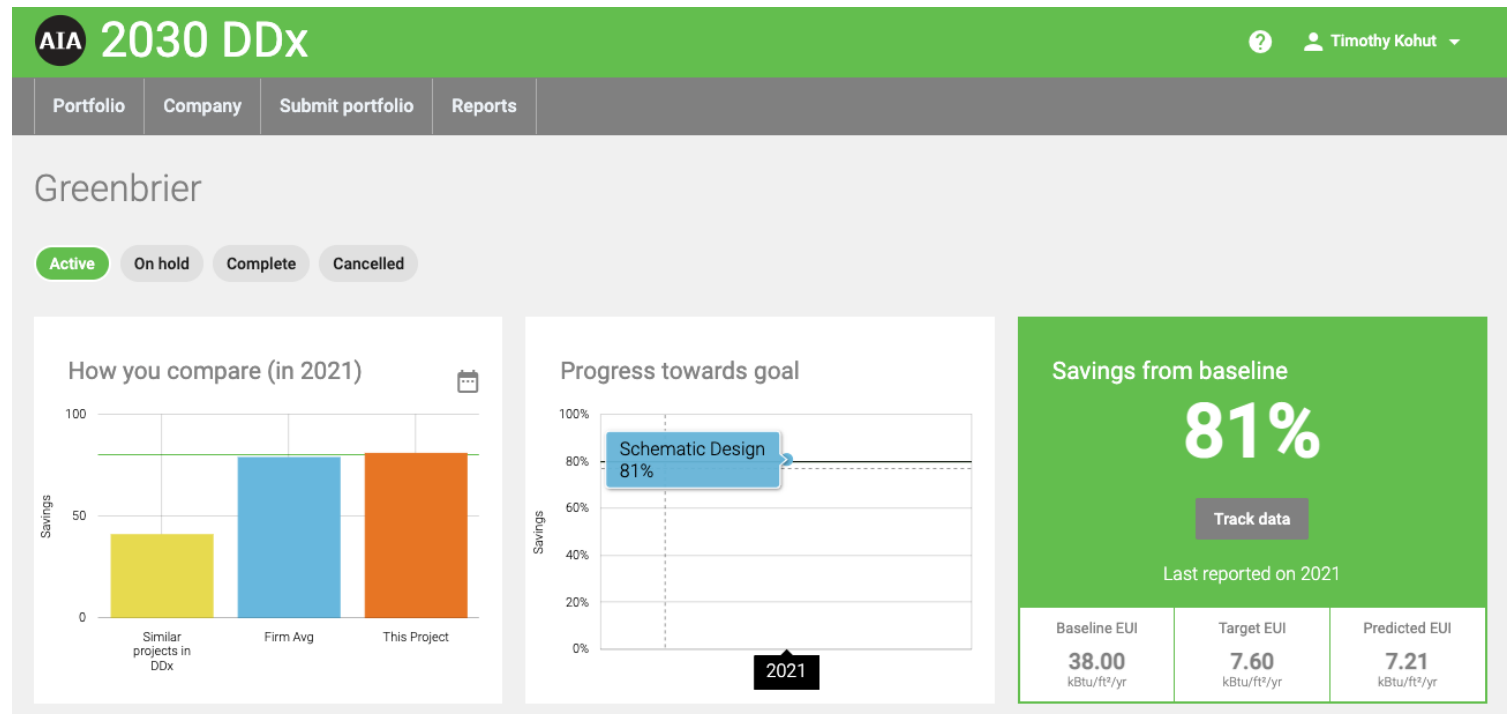
Prepared By  
Tim Kohut, AIA, CEA  
(310)869-9706  
tkohut@nationalcore.org

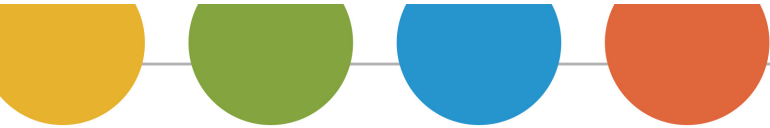
April 4, 2020



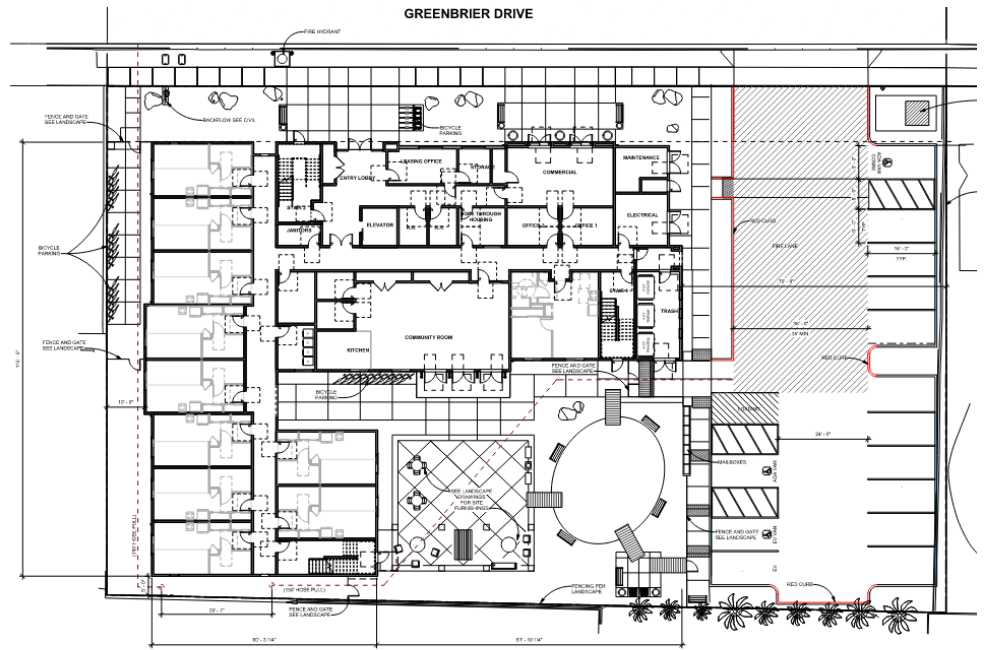
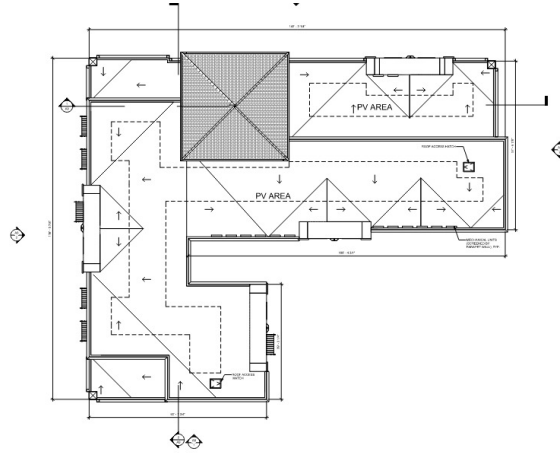


# Greenbrier Village



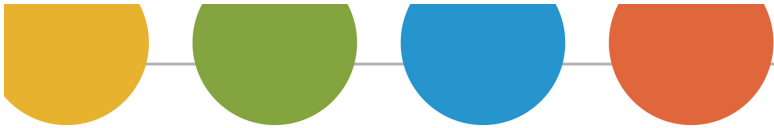


**GREENBRIER VILLAGE**  
563 GREENBRIER DRIVE, OCEANSIDE CA 92054



**GREENBRIER VILLAGE**  
563 GREENBRIER DRIVE, OCEANSIDE CA 92054





# AIA 2030 DDx

Timothy Kohut

Portfolio Company Submit portfolio Reports

Date Energy Modeled  
11/4/2021

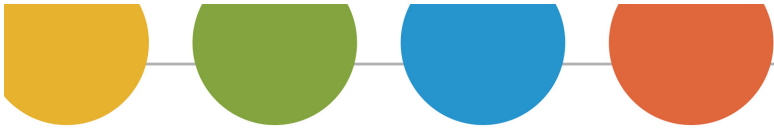
Energy modeling tool \*  
IES - Virtual Environment

Energy modeling party \*  
Other

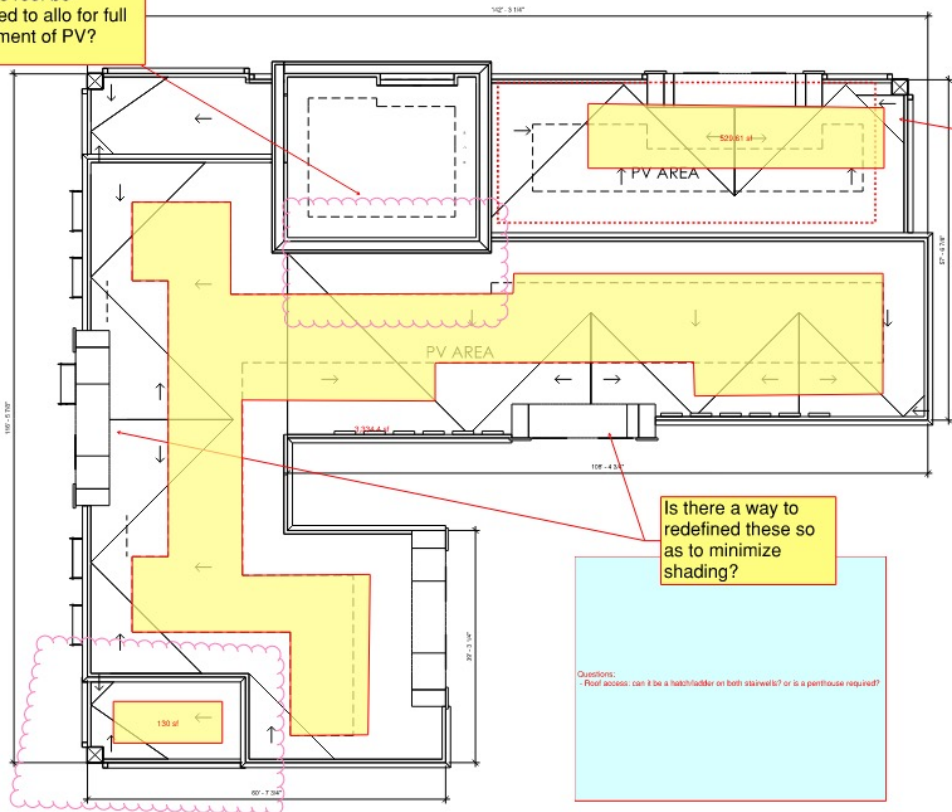
Energy modeling cost for this phase  
\$ 0.00

Fuel source	Energy provided	Units	
Grid electricity	226078.00	kWh	Yes
Electricity from on-site renewables	135608.00	kWh	7.21 kBtu/ft <sup>2</sup> /yr
			771378.14 kBtu/yr - 462694.50 kBtu/yr 308683.64 kBtu/yr





Can this roof be reshaped to allow for full deployment of PV?



530SF + 3334SF + 130SF = 3994 x  
18W/SF = 71.9kW

PVWatts Calculator

RESULTS

112,611 kWh/Year\*

Month	Hours of Sun	AC Storage	Value
JAN	149	0.01	1416
FEB	147	0.01	1358
MAR	156	0.01	1478
APR	167	0.01	1591
MAY	175	0.01	1681
JUN	173	0.01	1648
JUL	178	0.01	1699
AUG	165	0.01	1583
SEP	145	0.01	1378
OCT	128	0.01	1209
NOV	103	0.01	988
DEC	77	0.01	743
<b>Annual</b>	<b>1535</b>	<b>0.02</b>	<b>14,412</b>

Location and System Identification

Proposed Location: 15000000, US  
 Address Area Name: 124,000, 107,000, 124,000  
 Latitude: 38.2714  
 Longitude: -97.2476

PV System Specifications

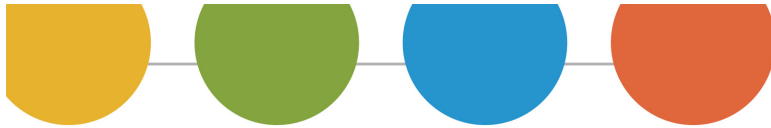
DC System Size: 71.9 kW  
 Module Type: P350W  
 Array Type: Fixed (open rack)  
 Array Size: #  
 AC Inverter: 100  
 System Losses: 14.00%  
 Inverter Efficiency: 96.00%  
 DC AC Ratio: 1.2

Electricity

Energy Cost (including loss): \$ 0.08/kWh  
 Performance Metrics  
 Capacity Factor: 17.4%

Questions:  
 \* Roof access: can it be a hatch/ladder on both stairs? or is a penthouse required?





are based on assumptions described in [Help](#) that may not accurately represent technical or economic characteristics of the project you are modeling.

### Location and Station Identification

Requested Location	Oceanside, cA
Weather Data Source	Lat, Lon: 33.21, -117.38 1.0 mi
Latitude	33.21° N
Longitude	117.38° W

### PV System Specifications (Residential)

DC System Size	72 kW
Module Type	Premium
Array Type	Fixed (open rack)
Array Tilt	5°
Array Azimuth	180°
System Losses	14.08%
Inverter Efficiency	96%
DC to AC Size Ratio	1.2

### Economics

Average Retail Electricity Rate	0.164 \$/kWh
---------------------------------	--------------

### Performance Metrics

Capacity Factor	17.9%
-----------------	-------

## PVWatts® Calculator



My Location **Oceanside, cA** [Change Location](#) English **HELP** **FEEDBACK** [ALL NREL SOLAR TOOLS](#)

English  
Español

RESOURCE DATA SYSTEM INFO RESULTS



Go to system info

## RESULTS

[Print Results](#)

# 112,611 kWh/Year\*

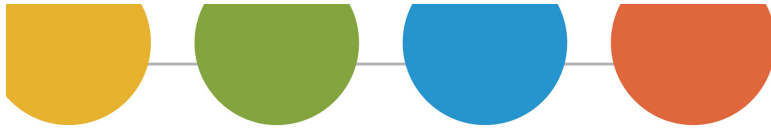
System output may range from 108,241 to 113,320 kWh per year near this location. [Click HERE](#) for more information.

Month	Solar Radiation ( kWh / m <sup>2</sup> / day )	AC Energy ( kWh )	Value ( \$ )
January	3.59	6,207	1,015
February	4.37	6,948	1,136
March	5.58	9,878	1,615
April	6.67	11,140	1,821
May	6.74	11,625	1,901
June	7.23	11,912	1,948
July	7.25	12,268	2,006
August	6.99	11,828	1,934
September	6.03	9,885	1,616
October	4.86	8,321	1,360
November	4.00	6,717	1,098
December	3.37	5,883	962
<b>Annual</b>	<b>5.56</b>	<b>112,612</b>	<b>\$ 18,412</b>

are based on assumptions described in [Help](#) that may not accurately represent technical or economic characteristics of the project you are modeling.







## PVWatts® Calculator



My Location: **Oceanside, CA**  
Change Location

English | **HELP** | FEEDBACK | ALL NREL SOLAR TOOLS

English | Español

RESOURCE DATA | SYSTEM INFO | **RESULTS**

**RESULTS**  
112,611 kWh/Year\*  
System output may range from 108,241 to 113,320 kWh per year near this location.  
Click [HERE](#) for more information.

Print Results

Go to system info

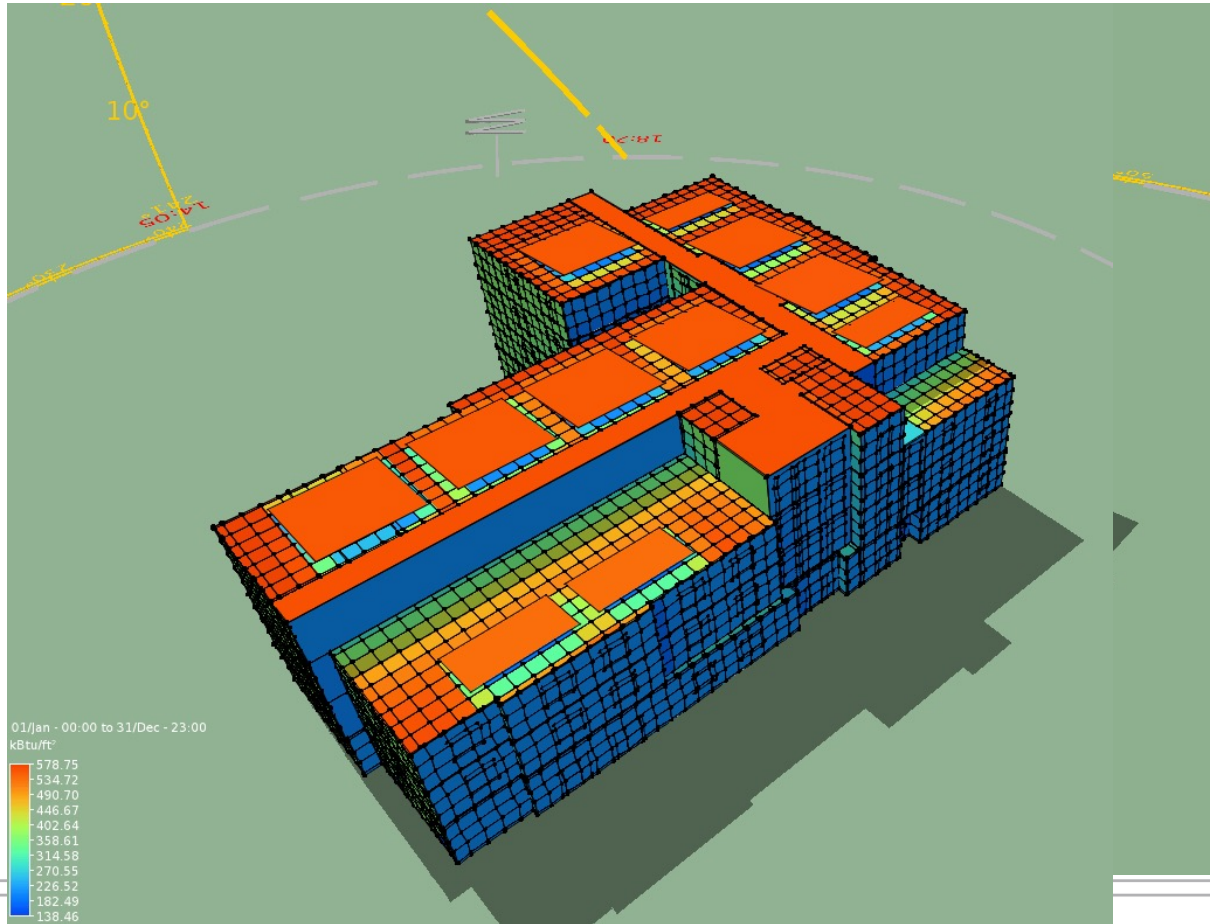
Month	Solar Radiation (kWh / m <sup>2</sup> / day)
January	3.59
February	4.37
March	5.58
April	6.67
May	6.74
June	7.23
July	7.25
August	6.99
September	6.03
October	4.86
November	4.00
December	3.37
<b>Annual</b>	<b>5.56</b>

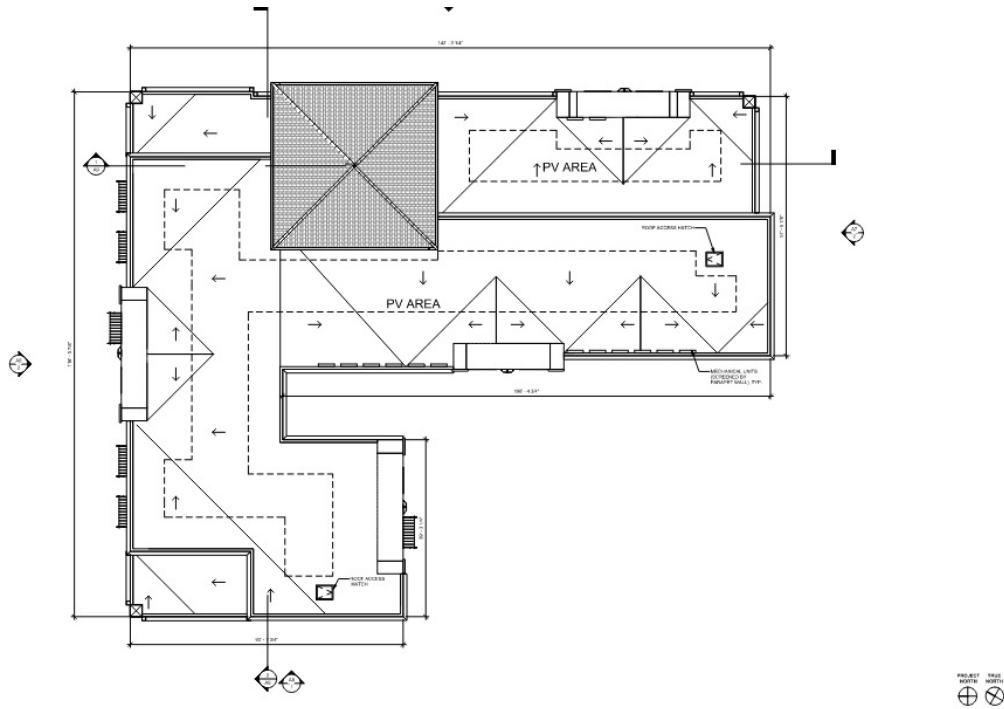
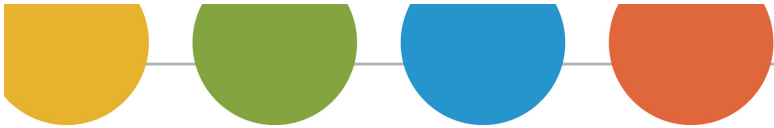
Fuel source	Energy provided	Units
Grid electricity	226078.00	kWh
Electricity from on-site renewables	135608.00	kWh

Not enough room on the roof for PV. We need more space (1200 SF or so would do it!)

are based on assumptions described in [Help](#) that may not accurately represent technical or economic characteristics of the project you are modeling.



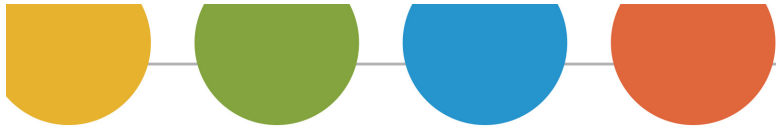




**GREENBRIER VILLAGE**  
563 GREENBRIER DRIVE, OCEANSIDE CA 92054

**ROOF PLAN A6**  
DATE: 10.29.2021





# Energy Toolbase – Run the Report...

Economic Analysis for Greenbrier Important Economic Info



Prepared For  
Randy Slabers, NCORE  
909-244-3444  
rslabers@nationalcore.org



**NATIONAL  
CORE  
RE**

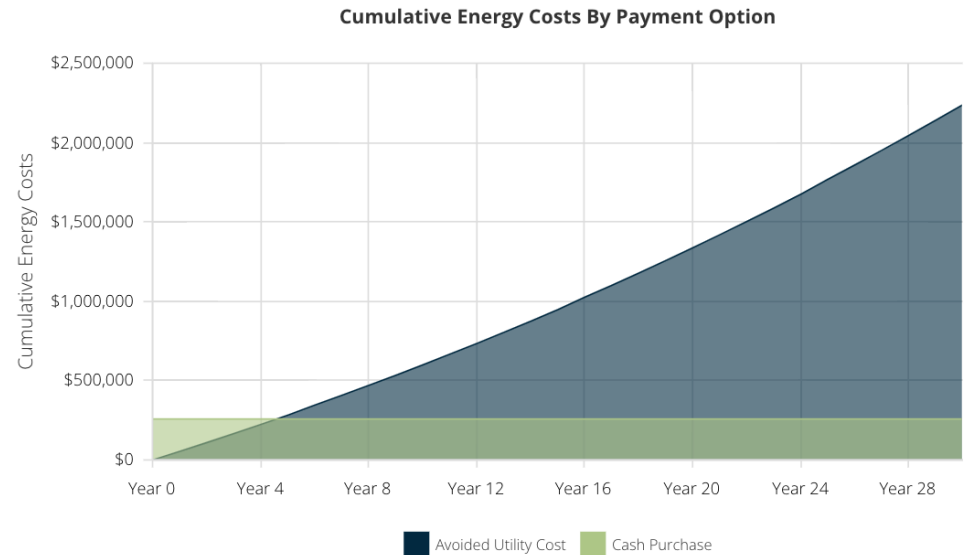
Greenbrier Village - Rooftop PV

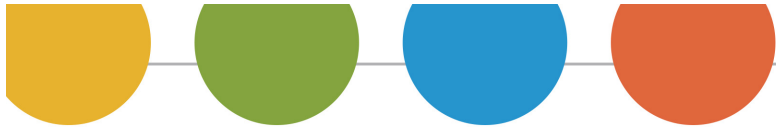


Prepared By  
Tim Kohut, AIA, CEA  
310-869-9706  
tkohut@nationalcore.org

1/6/22

*The Energy Toolbase provides comprehensive cost analysis for commercial, municipal, and residential renewable energy projects. We provide the tools that professionals need to compete in the fast paced renewable energy market by leveraging our first*



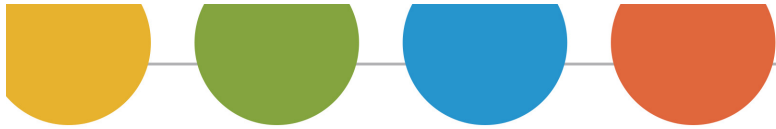


Measure twice (or more), then cut once.

The Climate Crisis is real, and architects need to lead the way to a clean energy future, but...

Economics carry the day when it comes to high performance.





# The Affordable Housing Playbook for the All-Electric Solution...

...economics, technology, budget...

Tim Kohut, AIA, CEA  
Director of Sustainable Design  
National Community Renaissance  
[tkohut@nationalcore.org](mailto:tkohut@nationalcore.org)





---

## 2023 LA Affordable Housing Decarbonization Summit

---

Luca Costa  **ASSOCIATION FOR ENERGY AFFORDABILITY INC.**



# **BUILD**

Building Initiative for Low-Emissions Development Program

## **BUILD: Your Resource for New All-Electric Low-Income Development**

LA Affordable Housing  
Decarbonization Summit  
Feb 16, 2023

Presented by:  
Luca Costa



## Presenter



## Luca Costa

Senior Associate, Projects

Association for Energy Affordability




A photograph of a modern, multi-story apartment building with balconies and large windows. The building is light-colored with some darker accents. A blue semi-transparent rectangle is overlaid on the center of the image, containing the main title and subtitle. The foreground shows a paved walkway and some greenery.

# **BUILD**

**The Building Initiative  
for Low-Emissions  
Development (BUILD) Program**





BUILD is a residential building decarbonization program that provides incentives and technical assistance to support the adoption of advanced building design and all-electric technologies in new, low-income homes.

BUILD makes clean energy technologies accessible to affordable housing developments to benefit low-income Californians.

# Developer Benefits of BUILD Participation



**BUILD**  
Building Initiative for Low-Emissions Development Program  
Program Fact Sheet

**The Building Initiative for Low-Emissions Development (BUILD) Program** is a residential building decarbonization program that provides incentives and technical assistance to support the adoption of advanced building design and all-electric technologies in new, low-income all-electric homes. BUILD encourages adoption of clean energy technologies in affordable housing developments, thereby improving access to clean energy for low-income Californians.

**Why Participate in BUILD?**

- Receive up to \$2,000,000 in incentives to reduce construction costs
- Reduce long-term utility costs for both you and your residents
- Build your in-house capacity for all-electric building
- Prepare for current and future state and local building electrification policies
- Layer Funds with other programs and incentives
- Eliminate costs for gas infrastructure
- Receive up to 300 hours of no-cost technical assistance to overcome design or construction barriers, and to complete an incentive application

**New Adopter Design Award**  
BUILD provides eligible applicants constructing their first all-electric, low-income multifamily building (10+ units) with **up to \$100,000 design award** to defray direct design costs.

**Incentives**  
BUILD provides robust incentives consisting of four components:

<b>BASE GHG INCENTIVE</b> Based on GHG emissions avoided	<b>BUILDING EFFICIENCY INCENTIVE</b> Based on a percentage above Code
<b>INCREMENTAL PV INCENTIVE</b> Based on a flat rate of PV above Code	<b>KICKER INCENTIVE</b> For additional GHG reduction technologies
<b>TOTAL INCENTIVE</b>	
<b>\$2,000,000</b> Program Cap per applicant	

**FOR QUESTIONS, EMAIL BUILD AT:**  
BUILD@energy.ca.gov

**FOR MORE INFORMATION, VISIT:**  
[www.energy.ca.gov/programs-and-topics/programs/building-initiative-low-emissions-development-program](http://www.energy.ca.gov/programs-and-topics/programs/building-initiative-low-emissions-development-program)

BUILD Program Fact Sheet

## Free Technical Assistance

- 300 hours of no-cost technical assistance
- Build in-house capacity for all-electric building

## Incentives

- Up to \$2,000,000 in incentives
- A special New Adopter incentive (up to \$100,000)
- Layer funds with other programs and incentives
- Reduction in long-term utility costs & elimination of gas infrastructure costs

# Technical Assistance

## BUILD Technical Assistance Team



## Free Technical Assistance Services

- Up to 300 hours of no-cost technical assistance
- Support throughout all development phases (including building design, construction, installing near-zero emission technologies) and information on local building permits
- Assistance with submission of BUILD Incentive Application package and participation support
- Educational resources on all-electric building design and technologies





## Some Common Issues Addressed in Technical Assistance

- Heat pump water heating considerations
  - Equipment selection
  - Location - where to put equipment to balance space, efficiency, and sound considerations
  - Sizing of heat pumps and storage tanks for efficiency, resilience, cost savings
- Heating & cooling equipment design optimization
- Envelope improvements
- Or whatever design challenge your project is facing!

## Electric-Ready Mixed Fuel vs. All-Electric

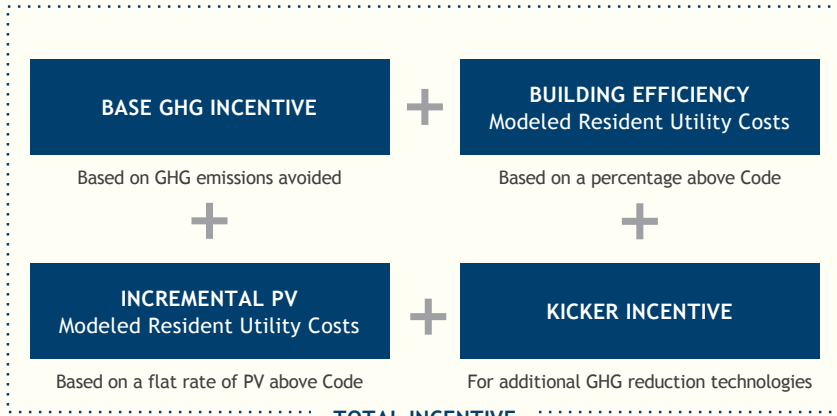
Item	Electric-Ready (w/ Gas)	All-Electric
Gas Service	Gas connection & meter	No gas connection or meter
Electric Service & Wiring	Service & wiring for all-electric	Service & wiring for all-electric
Electric Utility Infrastructure	Project may incur utility transformer impacts	Project may incur utility transformer impacts
Water Heaters	Condensing gas water heaters	Heat pump water heaters
HVAC	Gas furnace	Heat pump (ducted, ductless, PTHP)
Stoves	Gas stove + higher capacity range hood	Electric/induction stove + lower capacity range hood
Clothes Dryers	Gas dryers	Electric dryers: resistance or heat pump
Renewables	Photovoltaic (PV) + Thermal	PV only
Outdoor Grills	Gas grills	Charcoal or propane tank grills

**BUILD**

# Incentives

# Incentive Types & Eligibility

## 4 Robust Incentives Components:



TOTAL INCENTIVE

**\$2,000,000**

Program Cap  
per applicant

**BUILD** | 79

**\$1,700**

Per Bedroom  
average minimum  
greenhouse gas incentive

## Developer & Project Eligibility:

- New construction, significant refurbish, or repurposed low-income housing unit(s) with income restrictions
- All-electric, no distribution level gas hookups, located in an IOU gas service territory
- Demonstrated modeled resident utility cost savings
- Developers with low-income residential project experience in California

# How Incentives are Calculated

## BASE GHG INCENTIVE



A flat rate of \$150/metric ton (MT) of total annual avoided GHG emissions, multiplied by the 30-year effective life of the building.

## BUILDING EFFICIENCY Modeled Resident Utility Costs



Eligible for up to \$1,000 per bedroom. Based on a sliding scale of the compliance margin from 0% to 10%.

## INCREMENTAL PV Modeled Resident Utility Costs



\$1.30/watt (W) for single-family and low-rise multifamily\* \$3.00/watt (W) for mid-rise and high-rise multifamily\*

\* The program will not offer incentives for PV required by the Energy Code, or for PV installation beyond what is needed to address the modeled resident utility costs requirement for the project.

# Kicker Incentives

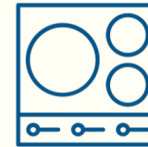
**KICKER  
INCENTIVES**



**GRID FLEXIBILITY:**  
Smart Thermostats &  
JA-13 HP Water Heaters



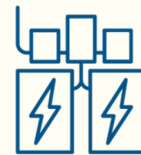
**LOW GWP  
REFRIGERANTS**



**INDUCTION COOKTOPS**



**HEAT PUMP  
CLOTHES DRYER**



**ON-SITE BATTERY  
STORAGE**



**ELECTRIC VEHICLE  
CHARGERS**



## New Adopter Design Award

The BUILD program provides a design award up to \$100,000 to defray direct design costs to eligible applicants who are constructing their first:

- all-electric,
- low-income, and
- multifamily building (10+ units)

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**\$100,000**

Design Award  
per applicant  
to defray direct design costs

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## Apply for Technical Assistance and Incentives

### Technical Assistance Application

<https://www.tfaforms.com/4945354>

### Program Guidelines, Incentive Application and More Information

<https://www.energy.ca.gov/programs-and-topics/programs/building-initiative-low-emissions-development-program>



# Thank you!



**BUILD**

Building Initiative for Low-Emissions Development Program



**California  
Housing  
Partnership**

*California's Experts on Affordable  
Housing Finance, Advocacy & Policy*

**SCANPH**

SOUTHERN CALIFORNIA ASSOCIATION OF NONPROFIT HOUSING

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# QUESTIONS?

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California  
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*California's Experts on Affordable  
Housing Finance, Advocacy & Policy*

SCANPH

SOUTHERN CALIFORNIA ASSOCIATION OF NONPROFIT HOUSING

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# THANK YOU!

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Questions?

Email [bdelacruz@chpc.net](mailto:bdelacruz@chpc.net)